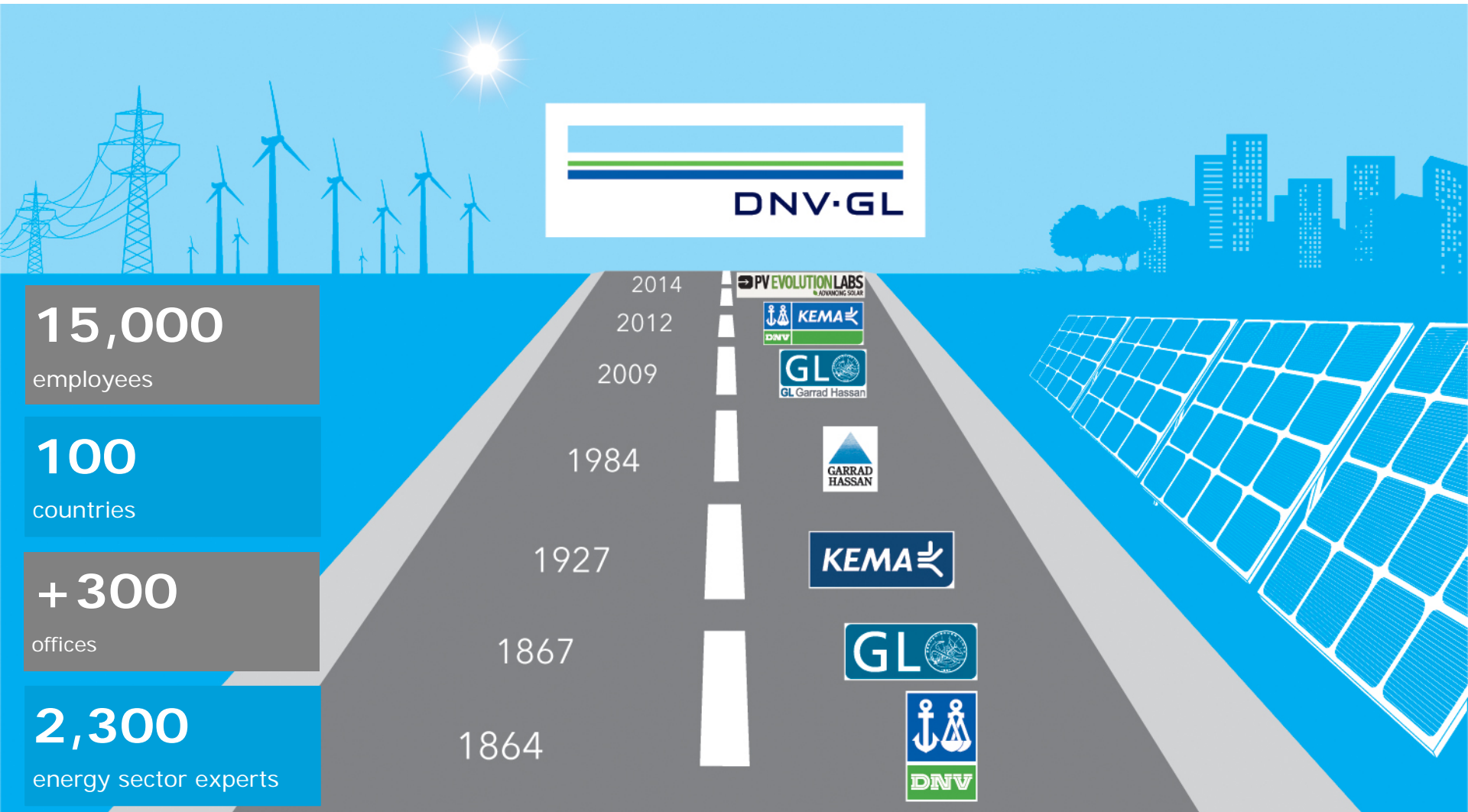




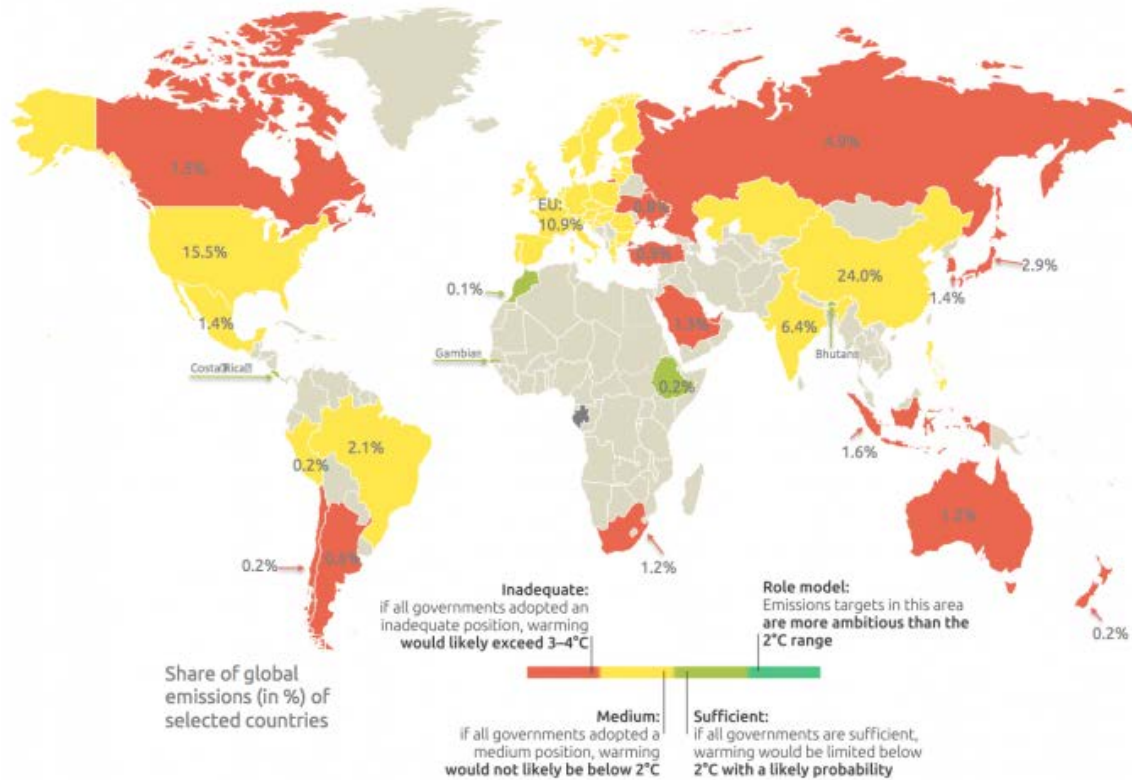
A changing power market after Paris

Gerben Dekker
DNV GL Energy Advisory

DNV GL: Combining strengths to serve the power sector



Paris climate pledges will bring us to 2.7 deg C of warming

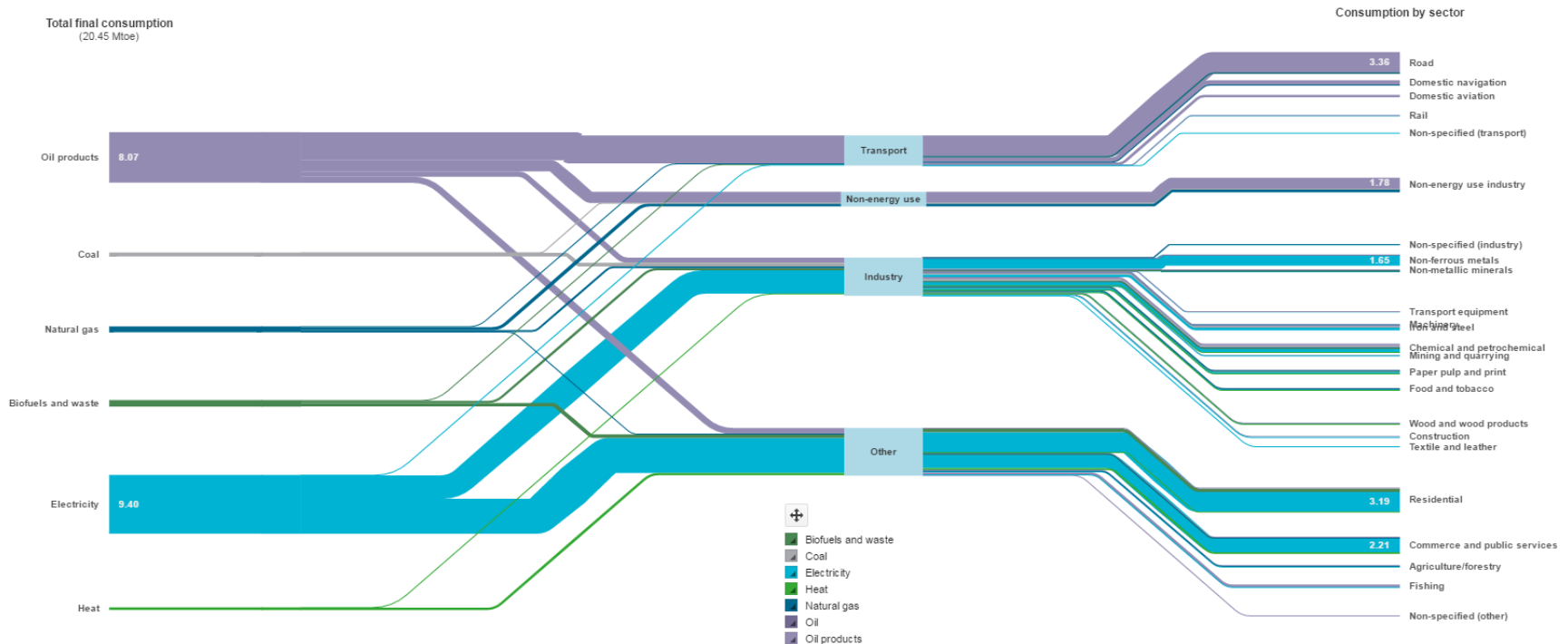


Source: climateanalytics.org (December 2015)

There is a clear need to aggressively pursue most effective measures to reduce GHG emissions world wide – need to over-deliver on Paris agreement.

Norway's energy flow (final consumption, excluding exports)

- Electrical power production in Norway is almost fully renewable: 2.5% fossil (SSB, 2014)
- Energy consumption dominated by electricity (52%), oil and gas (38%) (SSB, 2014)
- Main consumer of non-renewable energy: transport (see picture, IEA, 2013)



Source: iea.org (2013)

The Norwegian situation

- Global need for GHG reduction → global demand for RES electricity production
- Norway has a fully renewable electricity production, and potential for more
- Local demand for renewable electricity production has been met → limited investment incentive for renewable power production

Possible solutions:

- Increase access to global demand by increasing international transmission capacity
- Realize the value of hydro power and other flexible power
- Increase local demand by (among others) electrification of the transport sector

Interconnectors

Value of flexibility

Electrification of
transport

Interconnectors – value, feasibility, economics

What is needed to realize more interconnectors?



Source: britned.com

Update on the Bidding Zones Study

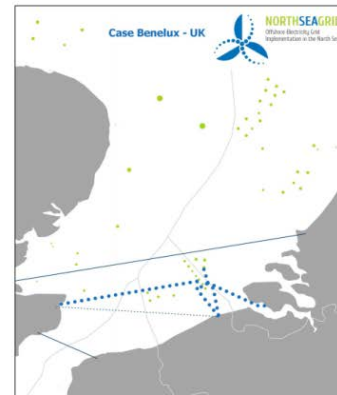
As the result of the BZ Advisory group meeting of June (WS on methodology by the consultant):

- ENTSO-E continues its approach of ensuring transparency
- In order to continue ensuring transparency, ENTSO-E will prepare a first list of assumptions for further discussion that will be distributed to the stakeholders in the next meeting
- Stakeholders request of analyzing the wholesale and retail markets and liquidity in all timeframes will be further followed up and specific WS will be organized for the matter.
- ENTSO-E will organize a similar workshop with stakeholders on model based scenarios.
- Next meeting of the BZ Advisory group in Autumn

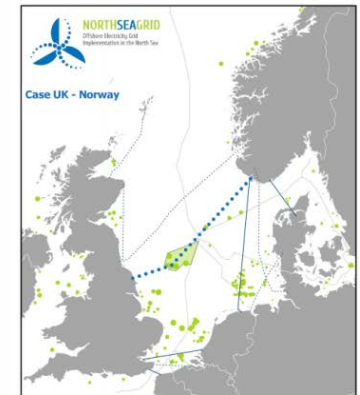
German Bight



Benelux - UK



UK - NO



Source: north sea grid project

Realize the value of hydro power

Hydro power as undervalued power producer

Locality in dual-sided balancing markets

STEP 1

At market clearing, determine locally available reserve power (map the locality of all supply bids):

STEP 2

Each TSO/DSO may check the amount of locally available reserve power:

STEP 3

Market re-opened for TSO/DSO to place local R+ and R- bids upon need

PTU (M)	Net Volume (MW)	Price (€/MWh)	Bid size (MW)	Price (€/MWh)	GIS Coordinates of supply asset
13	235.2	€ 46.48			
14	235.0	€ 46.01			
15	245.1	€ 39.94			
16	252.9	€ 38.72			
17	267.9	€ 38.23	10.0	€ 42.80	50 7545, 6 0211
18	302.8	€ 42.95	20.3	€ 42.90	50 8857, 5 9824
19	326.3	€ 59.32	18.5	€ 43.00	50 8967, 6 1947
20	309.4	€ 70.00	30.0	€ 43.05	xx xxxx, x xxxx
21	296.7	€ 47.44	45.4	€ 43.10	xx xxxx, x xxxx
22	300.8	€ 42.44		€ 43.15	xx xxxx, x xxxx
23	249.1	€ 39.94			

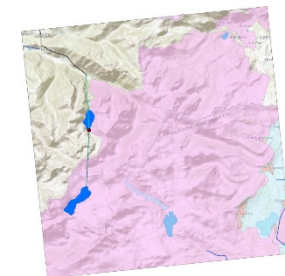
By introducing a 2-step clearing approach, TSOs and DSOs can ensure sufficient local reserve capacity, which comes at a cost.



Revenue optimization due to stochastic and co-optimized bidding in spot and balancing market

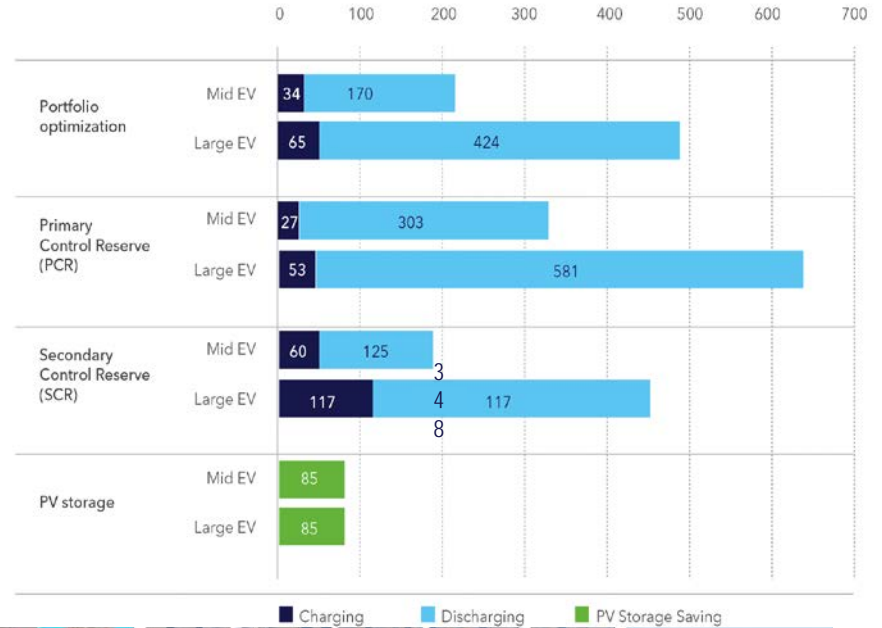
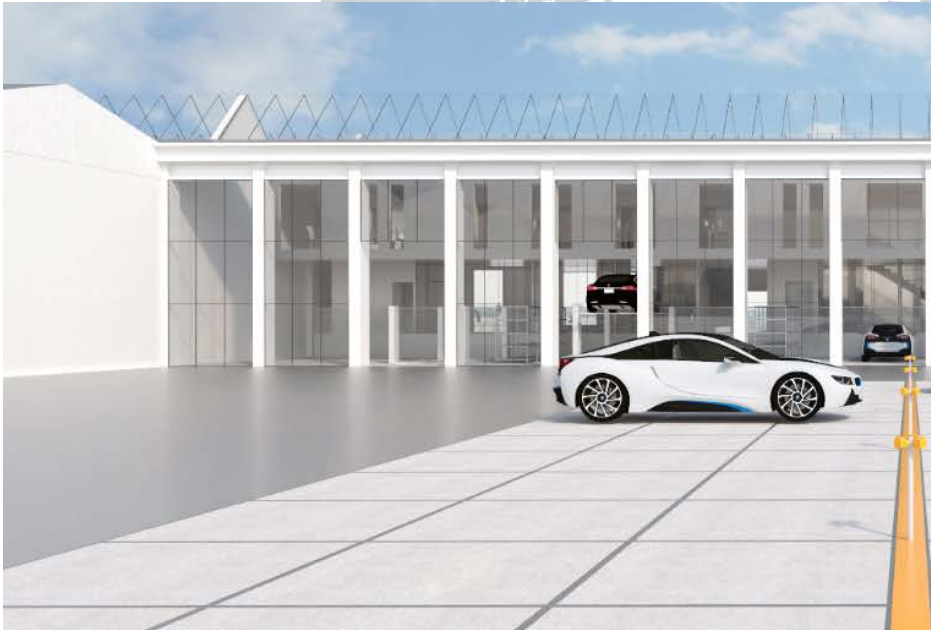


GIS-based estimate of pumping potential



Electrification of the transport sector

Realizing the value of EV



Conclusion

Norway is well positioned to contribute even more to a power market after Paris by focusing on:

Interconnectors

Value of flexibility

Electrification of
transport

OUR PURPOSE

**TO SAFEGUARD
LIFE, PROPERTY
AND THE ENVIRONMENT**

Takk for oppmerksomheten!

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SAFER, SMARTER, GREENER